

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 11, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1111-27
SW/NW, SEC. 27, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1111-27 B

NOV 16 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

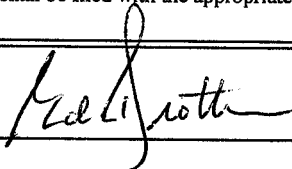
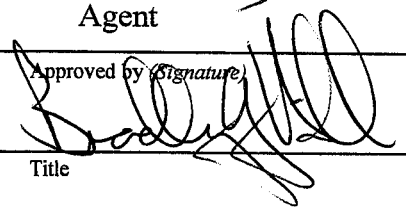
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0344-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1111-27
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37383
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2073' FNL, 485' FWL 643388X 40.008563 SW/NW At proposed prod. Zone 4429849Y -109.32006p		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 23.68 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 27, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 485' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 640	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8735'	13. State UTAH
20. BLM/BIA Bond No. on file NM-2308	17. Spacing Unit dedicated to this well	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5148.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 11, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-16-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

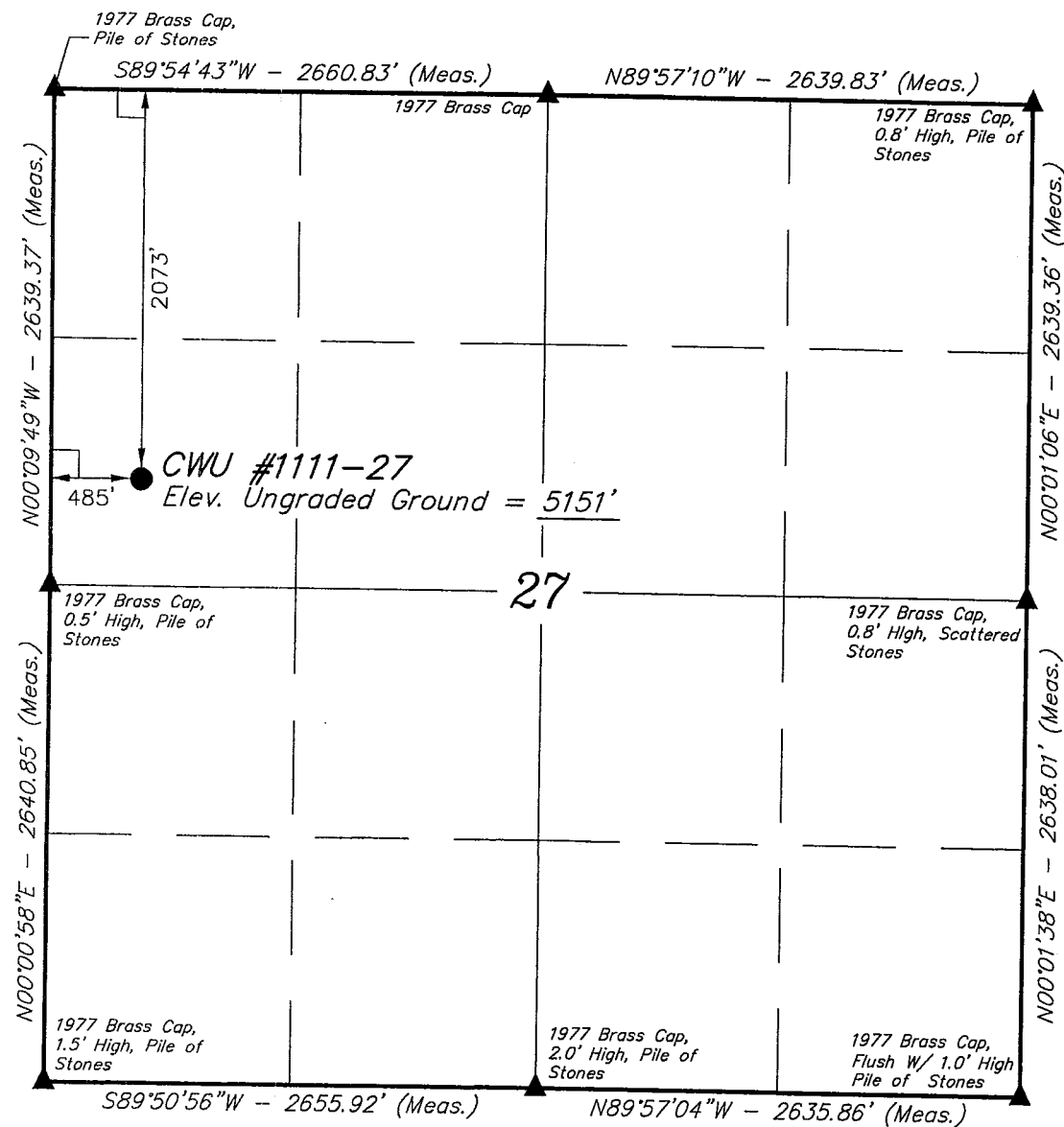
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

NOV 16 2005

T9S, R23E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'30.62" (40.008506)
 LONGITUDE = 109°19'14.70" (109.320750)
 (NAD 27)
 LATITUDE = 40°00'30.74" (40.008539)
 LONGITUDE = 109°19'12.26" (109.320072)

EOG RESOURCES, INC.

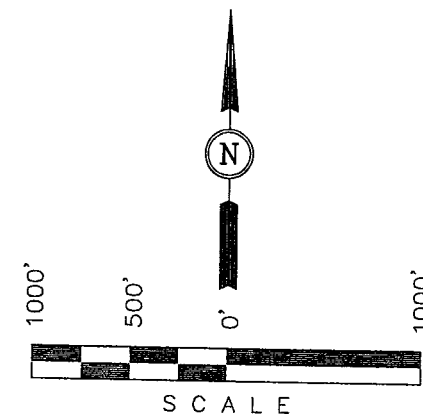
Well location, CWU #1111-27, located as shown in the SW 1/4 NW 1/4 of Section 27, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-15-05	DATE DRAWN: 09-23-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1111-27
SW/4W, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,474'
Wasatch	4,368'
North Horn	6,246'
Island	6,464'
KMV Price River	6,722'
KMV Price River Middle	7,385'
KMV Price River Lower	8,080'
Sego	8,535'

Estimated TD: 8,735' or 200'± below Sego top

Anticipated BHP: 4,770 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1111-27
SW/4W, SEC. 27, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1111-27
SW/4SW, SEC. 27, T9S, R23E, S.L.B.&M..
N UTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 108 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 850 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

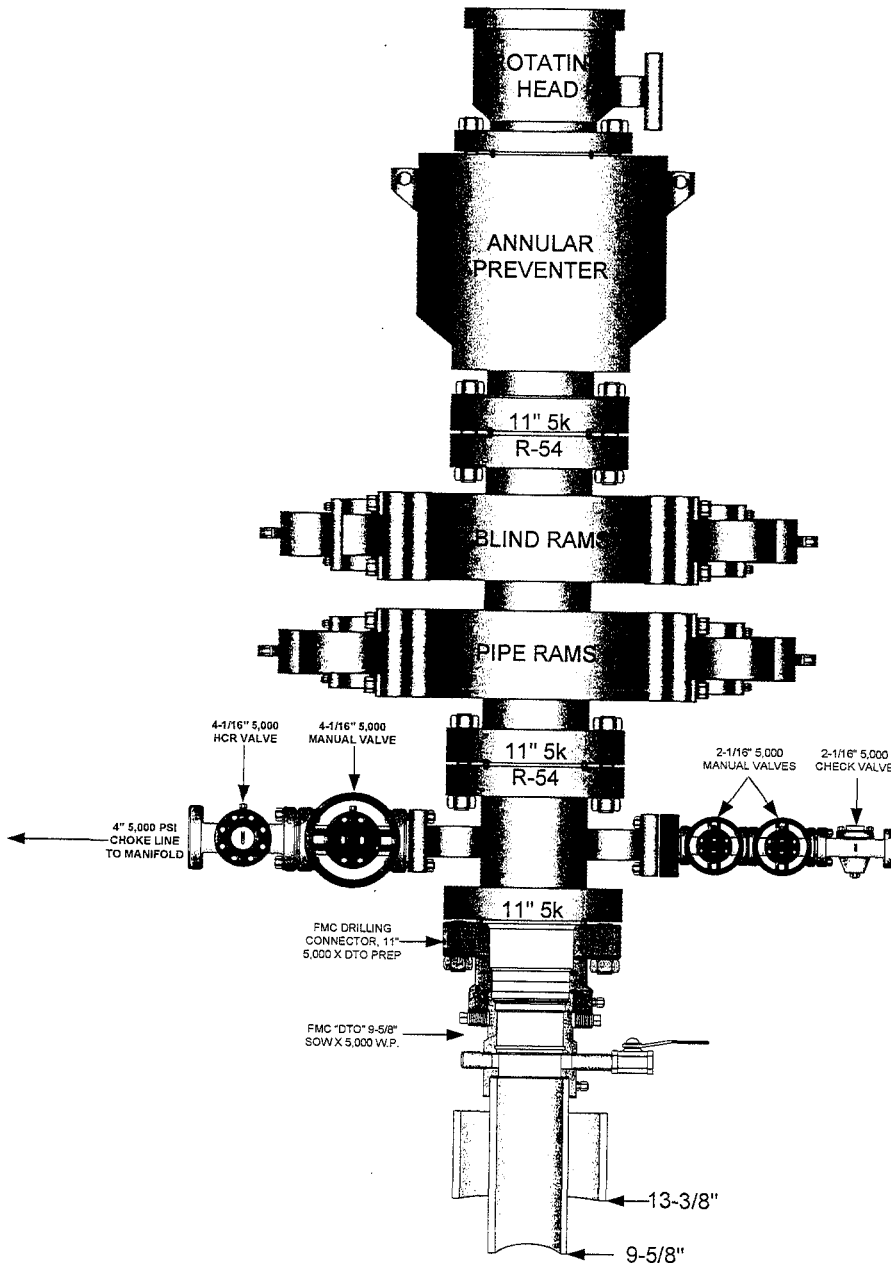
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

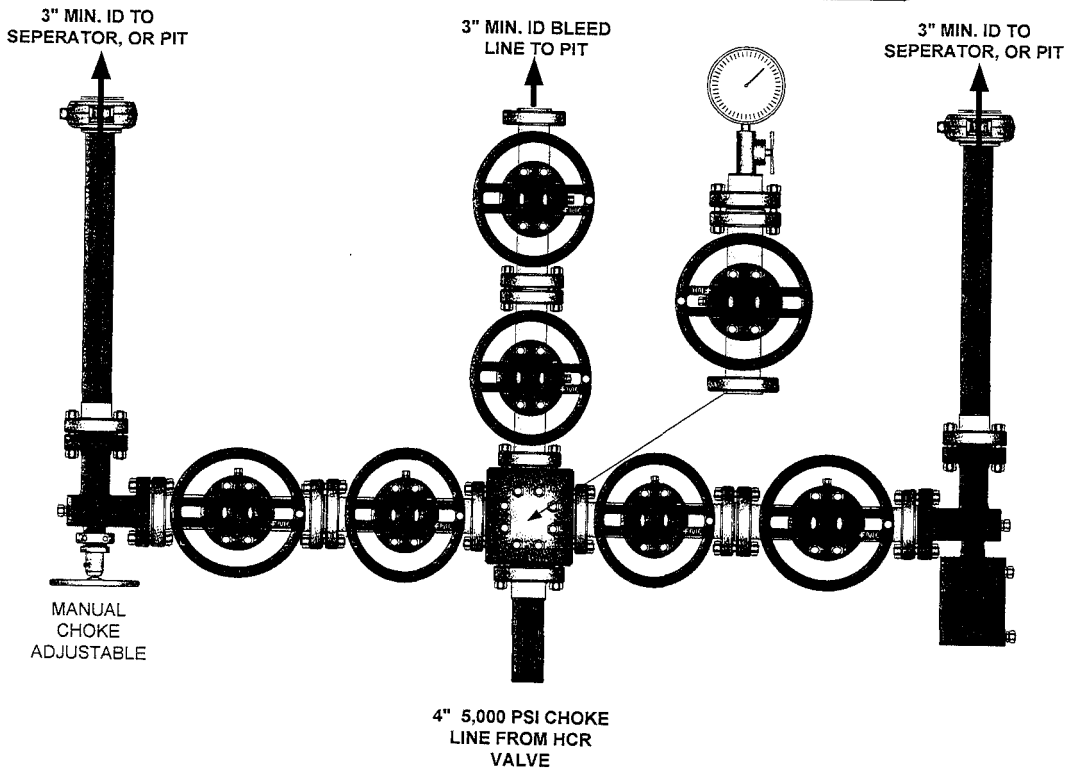
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1111-27
Lease Number: U-0344-A
Location: 2073' FNL & 485' FWL, SW/NW, Sec. 27,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.68 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 250 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A low water crossing will be installed in the access road.** All other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

B. Producing wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 842' from proposed location to a point in the SW/NW of Section 27, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Wyoming Big Sage – 3 pounds per acre
- Needle & Thread Grass – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre
- Winter Fat – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8, as well as between Corners #2 and #4. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations:

- X No construction or drilling activities shall be conducted between February 1 and July 15 due to Golden Eagle stipulations.**

A low water crossing will be installed in the access road.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1111-27 Well, located in the SW/NW of Section 27, T9S, R23E, Uintah County, Utah; Lease #U-0344-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-11-2005
Date


Agent

EOG RESOURCES, INC.

CWU #1111-27

SECTION 27, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #814-27 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 150' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.7 MILES.

EOG RESOURCES, INC.

CWU #1111-27

LOCATED IN UINTAH COUNTY, UTAH

SECTION 27, T9S, R23E, S.L.B.&M.

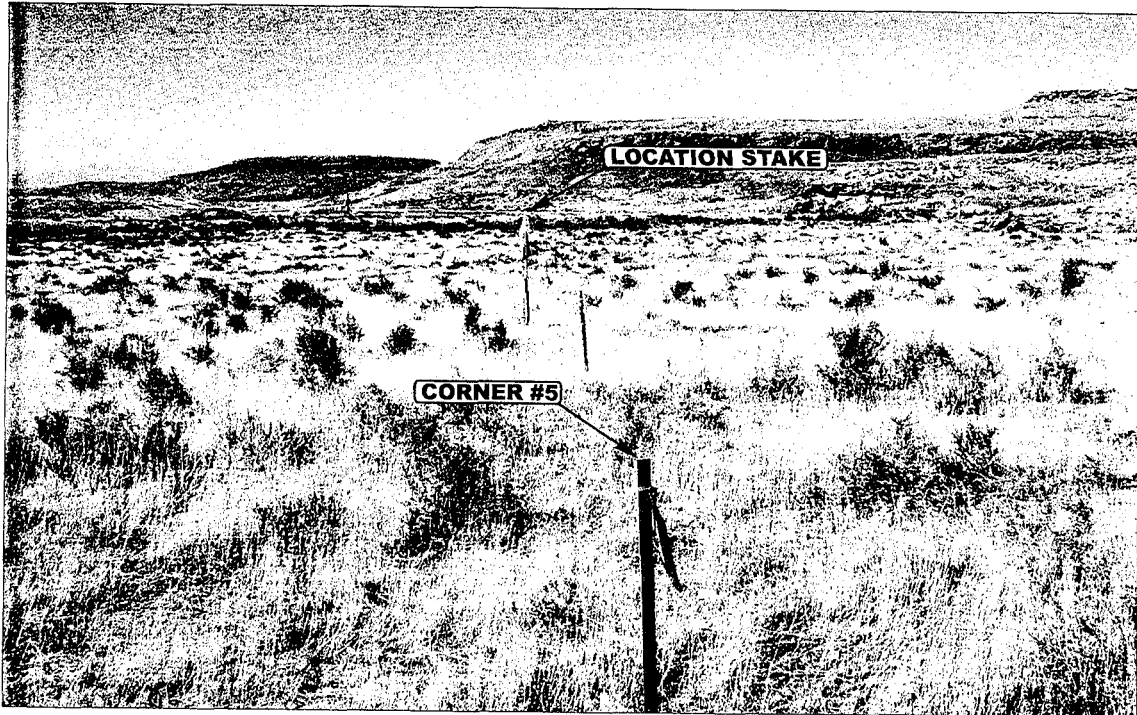


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

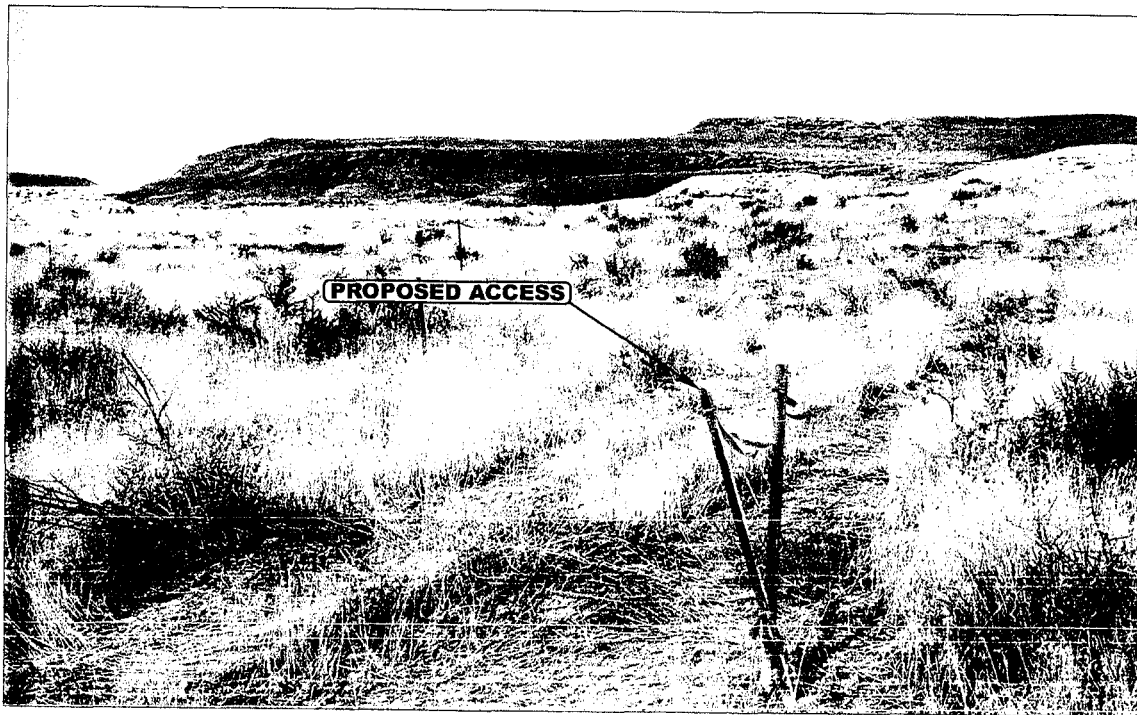


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 19 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1111-27
SECTION 27, T9S, R23E, S.L.B.&M.
2073' FNL 485' FWL

Approx.
Toe of
Fill Slope

F-6.9'
El. 41.8'

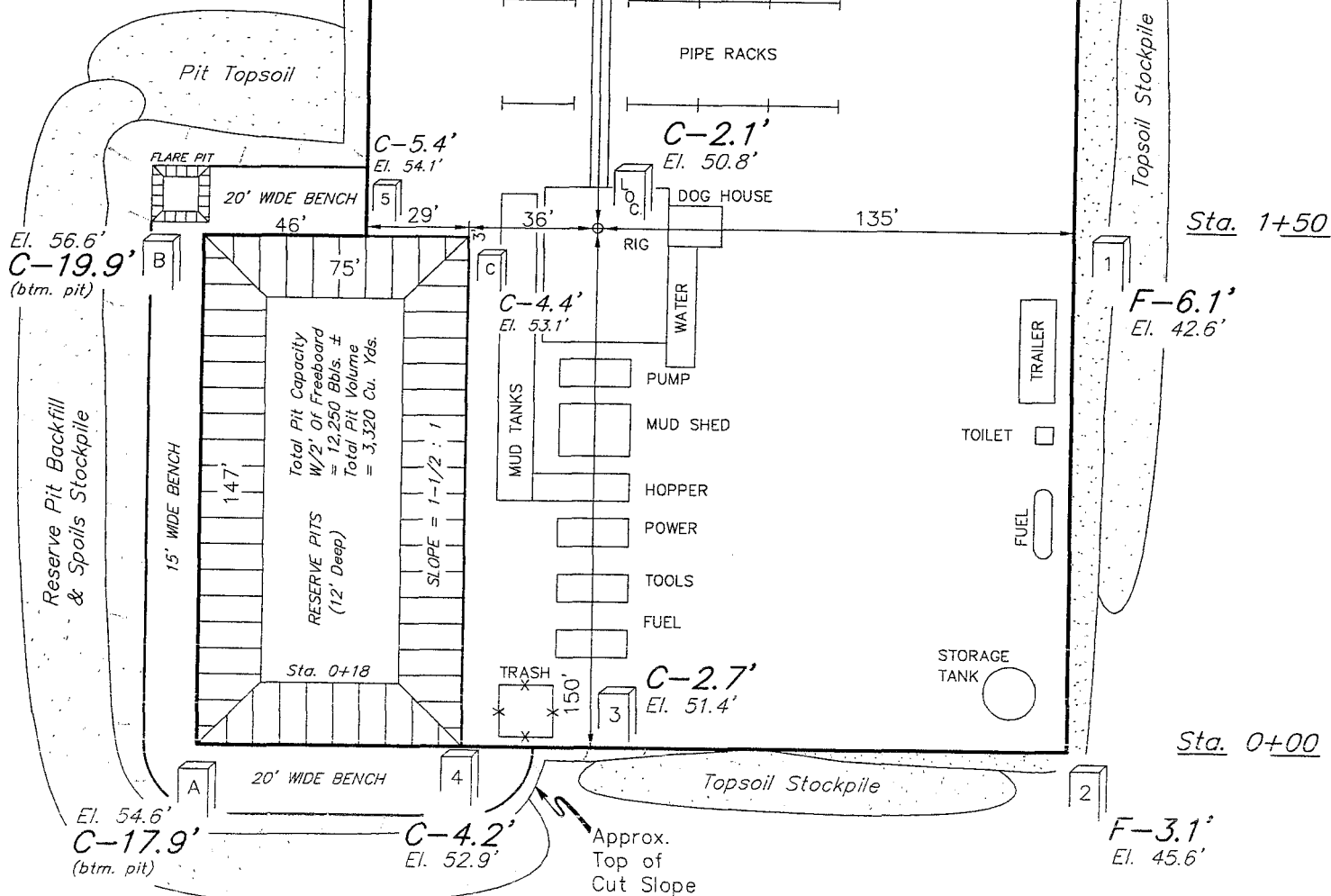
Sta. 3+25

SCALE: 1" = 50'
DATE: 09-23-05
Drawn By: P.M.

Proposed Access Road
for the CWU #814-27

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5150.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 5148.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1111-27

SECTION 27, T9S, R23E, S.L.B.&M.

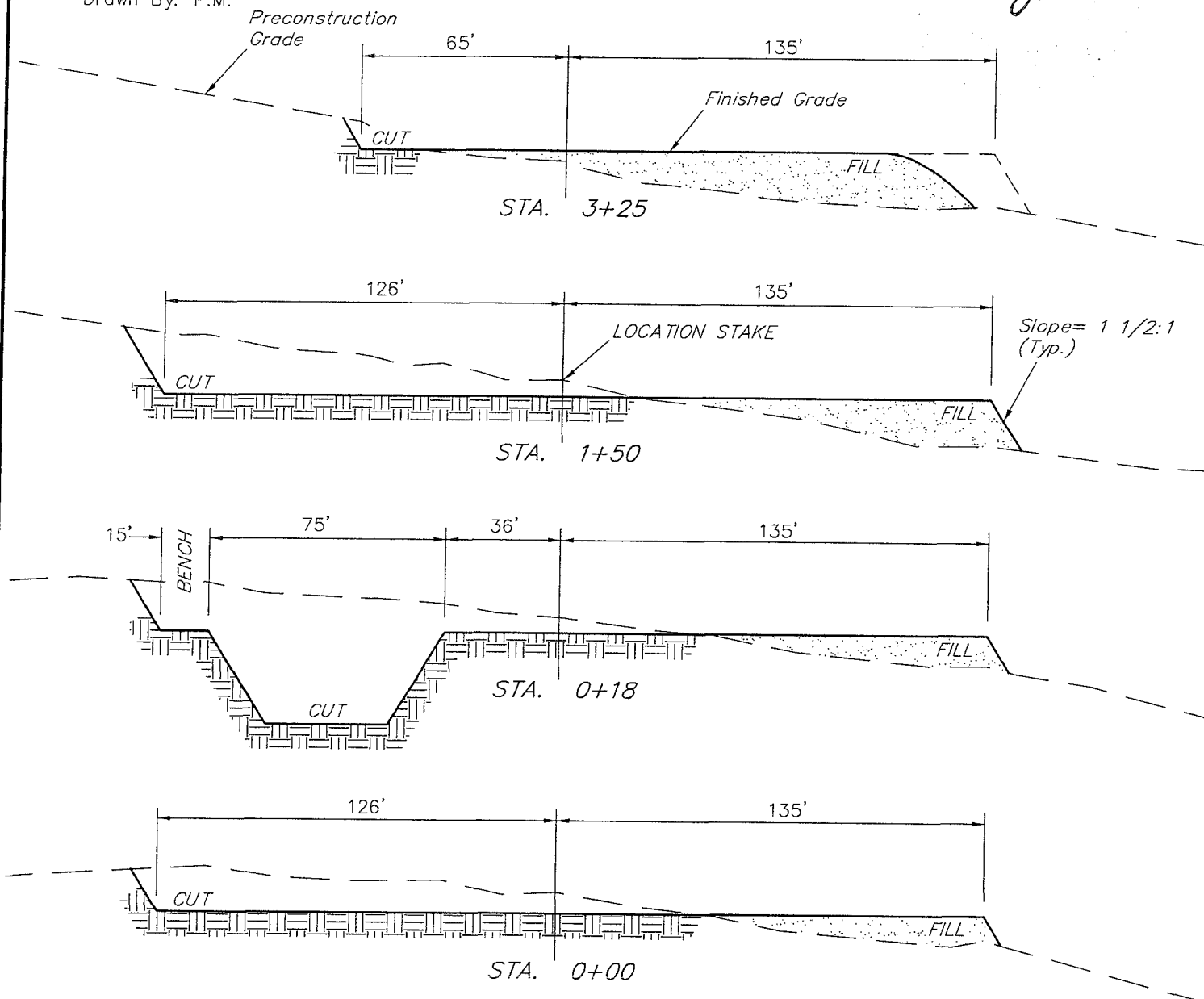
2073' FNL 485' FWL

[Handwritten Signature]

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-23-05

Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

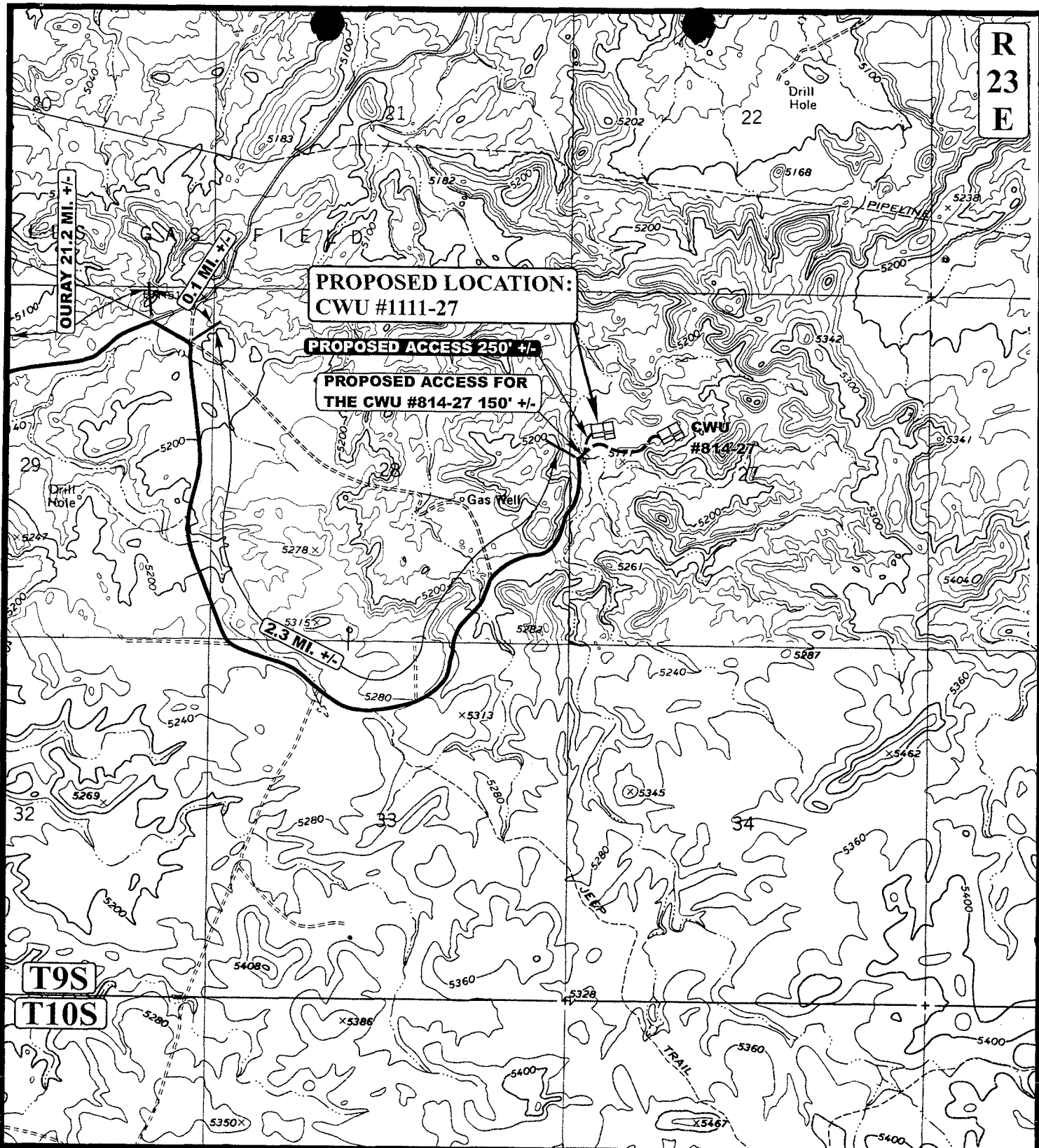
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,670 Cu. Yds.
Remaining Location = 7,980 Cu. Yds.

TOTAL CUT = 9,650 CU.YDS.
FILL = 6,320 CU.YDS.

EXCESS MATERIAL = 3,330 Cu. Yds.
Topsoil & Pit Backfill = 3,330 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

EOG RESOURCES, INC.

CWU #1111-27
SECTION 27, T9S, R23E, S.L.B.&M.
2073' FNL 485' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



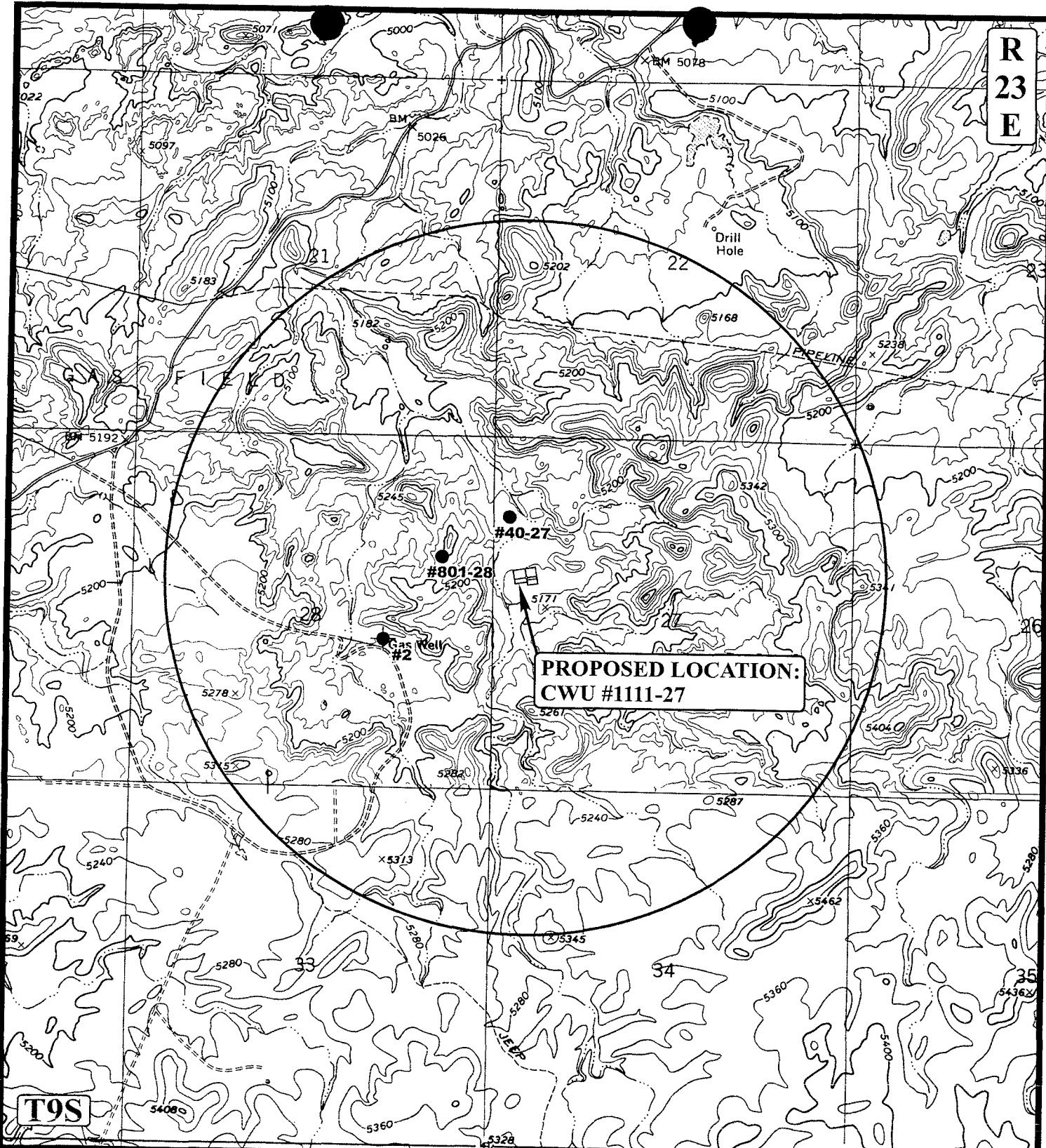
TOPOGRAPHIC
MAP

09 **19** **05**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO

R
23
E



T9S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #1111-27
SECTION 27, T9S, R23E, S.L.B.&M.
2073' FNL 485' FWL



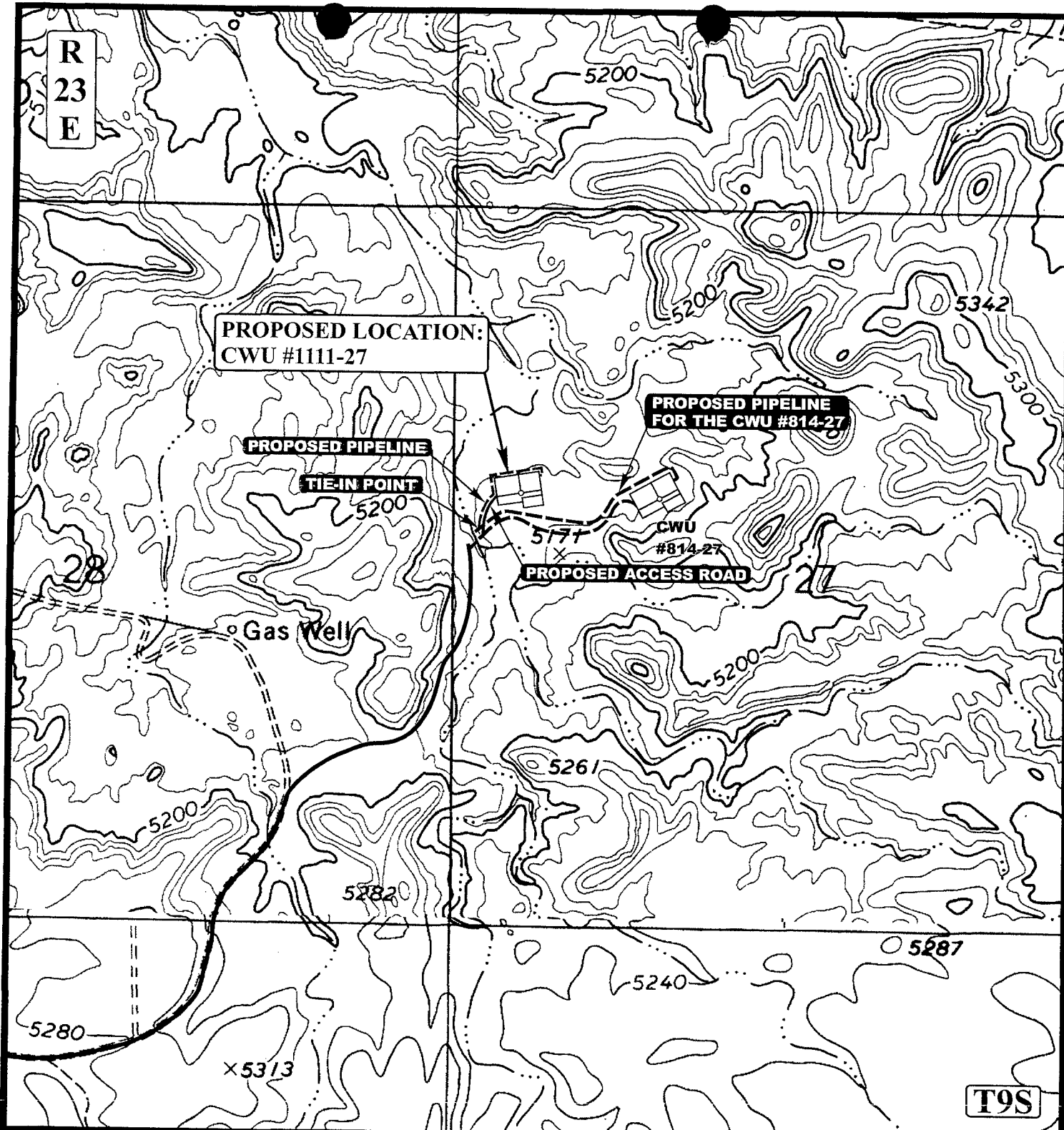
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 19 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 842' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1111-27
SECTION 27, T9S, R23E, S.L.B.&M.
2073' FNL 485' FWL

**TOPOGRAPHIC
MAP**

09 19 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/16/2005

API NO. ASSIGNED: 43-047-37383

WELL NAME: CWU 1111-27

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 27 090S 230E

SURFACE: 2073 FNL 0485 FWL

BOTTOM: 2073 FNL 0485 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0344-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00856

LONGITUDE: -109.3201

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit CHAPITA WELLS

☐ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-99

Siting: Suspended General Siting

☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Pending Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 16, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37382 CWU 1092-27 Sec 27 T09S R23E 1842 FNL 1957 FEL		
43-047-37383 CWU 1111-27 Sec 27 T09S R23E 2073 FNL 0485 FWL		
43-047-37384 CWU 1112-27 Sec 27 T09S R23E 0857 FNL 1899 FWL		
43-047-37385 CWU 1119-28 Sec 28 T09S R23E 1826 FSL 1865 FEL		
43-047-37386 CWU 1109-34 Sec 34 T09S R23E 1820 FNL 2155 FEL		

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-16-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 16, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1111-27 Well, 2073' FNL, 485' FWL, SW NW, Sec. 27,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37383.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1111-27
API Number: 43-047-37383
Lease: U-0344-A

Location: SW NW Sec. 27 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 1 8 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2073' FNL, 485' FWL SW/NW**
At proposed prod. Zone

5. Lease Serial No.

U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1111-27

9. API Well No.

43-047-37323

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 27, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

23.68 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **485'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

640

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

8735'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5148.7 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Esti mated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)

Ed Trotter

Date

November 11, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

Date

Title **Assistant Field Manager**

Mineral Resources

Office

RECEIVED

04/20/2006

Application approval does not warrant or certify that the applicant holds legal or equitable title to the right in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

4006M

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1111-27
API No: 43-047-37383

Location: SWNW, Sec.27, T9S, R23E
Lease No: UTU-37943
Agreement: Chapita Wells Unit 63013X

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

3. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. A variance is granted for O.O. #2 III. E. 1. ; Blooie line can be 75'
2. Production casing cement top shall be 200' above the surface casing shoe.
3. A cement bond log shall be run from TD to the base of the surface shoe and a field copy shall be furnished to this office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have

prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be

reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1111-27
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2073 FNL 485 FWL 40.008506 LAT 109.320750 LON		9. API NUMBER: 43-047-37383
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 27 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-22-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-30-06
Initials: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>11/15/2006</u>

(This space for State use only)

RECEIVED

NOV 21 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37383
Well Name: CHAPITA WELLS UNIT 1111-27
Location: 2073 FNL 485 FWL (SWNW), SECTION 27, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/16/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

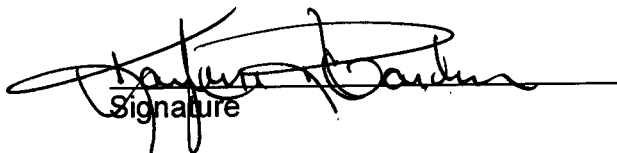
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

11/15/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

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NOV 21 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1111-27

Api No: 43-047-37383 Lease Type: FEDERAL

Section 27 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNAIN DRLG RIG # 1

SPUDDED:

Date 11/21/06

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 11/21/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: 600 17th Street Suite 1000N
city DENVER
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36928	CHAPITA WELLS UNIT 553-30F		SWNE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	11/15/2006			<u>11/22/06</u>	
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36901	CHAPITA WELLS UNIT 693-20		SWNE	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A</u>	99999	<u>15792</u>	11/19/2006			<u>11/22/06</u>	
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37383	CHAPITA WELLS UNIT 1111-27		SWNW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A</u>	99999	<u>15793</u>	11/21/2006			<u>11/22/06</u>	
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene B. Gardner

Name (Please Print)



Signature

Sr. Regulatory Assistant

Title

11/22/2006

Date

RECEIVED

NOV 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2073' FNL & 485' FWL (SW/NW)
Sec. 27-T9S-R23E 40.008506 LAT 109.320750 LON**

5. Lease Serial No.
U-0344A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1111-27

9. API Well No.
43-047-37383

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 11/21/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2073' FNL & 485' FWL (SW/NW)
Sec. 27-T9S-R23E 40.008506 LAT 109.320750 LON**

5. Lease Serial No.

U-0344A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1111-27

9. API Well No.

43-047-37383

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

11/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2073' FNL & 485' FWL (SW/NW)
Sec. 27-T9S-R23E 40.008506 LAT 109.320750 LON**

5. Lease Serial No.

U-0344-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1111-27

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43-047-37383

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Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/28/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-05-2007

Well Name	CWU 1111-27	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37383	Well Class	ISA
County, State	UINTAH, UT	Spud Date	12-19-2006	Class Date	02-28-2007
Tax Credit	N	TVD / MD	8,735/ 8,735	Property #	057812
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,167/ 5,149				
Location	Section 27, T9S, R23E, SWNW, 2073 FNL & 485 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303663	AFE Total	1,751,900	DHC / CWC	833,700/ 918,200		
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	12-07-2005	Release Date	01-04-2007

12-07-2005 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 2073' FNL & 485' FWL (SW/NW) SECTION 27, T9S, R23E UINTAH COUNTY, UTAH
-------	-------	------	---

LAT 40.008539, LONG 109.320072 (NAD 27)
LAT 40.008506, LONG 109.320750 (NAD 83)

PATTERSON RIG #779
OBJECTIVE: 8735' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0344-A
ELEVATION: 5151' NAT GL, 5148.7' PREP GL (DUE TO ROUNDING 5149' IS THE PREP GL), 5167' KB (18')

EOG WI 50%, NRI 43.5%

11-09-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING LOCATION.

11-10-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

11-13-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PAD COMPLETE. WORKING ON PIT.

11-14-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-15-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT ON PIT. DRILLING.

11-16-2006 Reported By TERRY CSERE

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ON PIT.

11-17-2006 Reported By TERRY CSERE

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT ON PIT. WILL SHOOT 11/18/06.

11-20-2006 Reported By TERRY CSERE

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-21-2006 Reported By TERRY CSERE

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	0	TVD	0
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

11-22-2006 Reported By TERRY CSERE/ DALL COOK

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	40	TVD	40
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION / WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

ROCKY MOUNTAIN DRILLING SPUD AN 18" HOLE ON 11/21/2006 @ 11:00 AM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE – BLM AND CAROL DANIELS – UDOGM OF THE SPUD 11/21/2006 @ 10:15 AM.

11-27-2006 Reported By TERRY CSERE

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	40	TVD	40
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-28-2006 Reported By DALL COOK

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	2,148	TVD	2,148
Progress	0	Days	0
MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #8 ON 11/24/2006. DRILLED 12-1/4" HOLE TO 2130' GL. ENCOUNTERED WATER @ 1650'. RAN 49 JTS (2094.8') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2112' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/159.6 BBLS FRESH WATER. DID NOT LAND PLUG. STOPPED PUMPING @ 11:59 AM, 11/26/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 40 MIN.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 40 MIN.

TOP JOB #3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED MICHAEL LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/24/2006 @ 10:30 AM.

12-16-2006 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	2,148	TVD	2,148	Progress 0
		Days	0	MW 0.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: SPOT RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD TAILGATE SAFETY MTG. MIRU ON CWU 1111-27 FROM CWU 553-30F. SUBSTRUCTURE GUIDE DAMAGED ON MOVE, WELDER ON SITE TO REPAIR. TRUCKS TO WAIT ON DAYLIGHTS TO CONTINUE RIG SET UP. RIG MOVE DISTANCE 5.1 MILES. SPOT SUBSTRUCTURE, RATHOLE LINER PULLED TO CENTER UP RIG ON LOCATION.
			RIG MOVED 100%
			RIG UP 5%
			NO ACCIDENTS REPORTED
			FULL CREWS

18:00 06:00 12.0 WAIT ON DAYLIGHTS.

12-17-2006 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	2,148	TVD	2,148	Progress 0
		Days	0	MW 0.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	14:00	8.0	HOLD TAILGATE SAFETY MTG. SPOT RIG COMPONENTS, RIG UP SAME.
14:00	06:00	16.0	RELEASE RIG MOVERS @ 14:00 HRS. CONTINUE WITH GENERAL RIG UP. RIG UP FLOOR, PITS & BOILER SYSTEM. REPAIR DRAWWORKS BRAKES.
			RIG UP 90%
			NO ACCIDENTS
			DAY CREW FULL, NIGHT CREW SHORT 1 MAN
			SAFETY MEETING: RIG UP/WORKING AT A STEADY PACE
			CHECK CROWN SAVER

12-18-2006 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion	\$0	Daily Total
Cum Costs: Drilling		Completion	\$0	Well Total
MD	2,148	TVD	2,148	Progress 0
		Days	0	MW 0.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: NIPPLE UP BOPE

Start	End	Hrs	Activity Description
06:00	21:00	15.0	RIG UP & REPAIR. REPAIR DRIVE LINE ON ROTARY. HANG FLOW LINE. REPAIR STAIRS, HANDRAILS & WINDWALL. COMPLIANCE WITH ALL NECESSARY RIG SAFETY ISSUES. CONTINUE WITH RIG UP. CWU 553-30F WELL PAD CLEANED & CLEARED, RESERVE PIT FENCED.
21:00	04:00	7.0	RIG ON DAY WORK @ 21:00 HRS, 12/17/06. PICK UP KELLY & MOTOR. DRILL OUT RATHOLE & MOUSEHOLE SET SAME. LAY OUT DRLG ASSY.

04:00 06:00 2.0 RIG UP BOP SLINGS. PULL FLOOR PLATES. PREPARE TO PICK UP BOP'S FOR NIPPLE UP.

NO ACCIDENTS

SAFETY MEETING: CHANGING OUT SWIVEL/PUTTING PIPE IN V-DOOR

DAY CREW FULL, NIGHT CREW 1 MAN SHORT

BOILER 24 HRS

FUEL 8398 GALS, RECEIVED 8000 GALS

12-19-2006 Reported By ROBERT DYSART

DailyCosts: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,148 TVD 2,148 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start End Hrs Activity Description

06:00 13:00 7.0 NIPPLE UP BOPE, CHOKE & ROT HEAD.

13:00 18:00 5.0 TEST BOPE AS PER PROGRAM. TEST ANNULAR OT 250/2500 PSI FOR 5/10 MIN. TEST PIPE, BLIND RAMS TO 250/5000 PSI FOR 5/10 MIN. TEST CHOKE, KILL LINES TO 250/5000 PSI FOR 5/10 MIN. TEST CHOKE MANIFOLD, IBOP, TIW, UPPER & LOWER KELLY COCK TO 250/5000 PSI FOR 5/10 MIN.

18:00 19:30 1.5 TEST 9 5/8" CSG ANN TO 1500 PSI FOR 30 MIN. RIG DOWN TESTERS.

19:30 21:30 2.0 INSTALL & SET WEAR BUSHING. ANNULAR PREVENTER NOT FULLY CLOSING DUE TO SOLIDS BUILD UP, OPEN CLOSE FUNCTION & WASH OUT SAME.

21:30 23:30 2.0 HOLD PRE JOB SAFETY MTG. RIG UP PICK UP MACHINE.

23:30 06:00 6.5 PICK UP & TRIP IN HOLE BHA & DP.

NO ACCIDENTS

CHECK CROWN-O-MATIC

SAFETY MEETING: CHANGING OUT SWIVEL/PUTTING PIPE IN V-DOOR

FULL CREWS

BOILER 24 HRS

FUEL 7689 GALS, USED 709 GALS

NOTIFIED MICHEAL LEE W/VERNAL BLM ON 12/16/06 @ 13:30 HRS OF BOP TEST & CONTINUATION OF ROTARY TOOLS.

NOTIFIED CAROL SCOTT W/VERNAL BLM 12/18/06, 08:00 HRS OF BOP TEST DELAY.

12-20-2006 Reported By ROBERT DYSART

DailyCosts: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 2,242 TVD 2,242 Progress 94 Days 1 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 07:00 1.0 TAG CMNT @ 2063'. RIG DOWN PICK UP MACHINE.

07:00 08:30 1.5 SLIP & CUT DRILL LINE.

08:30 09:00 0.5 SERVICE RIG.

09:00	12:00	3.0 TIGHTEN UP FLANGE ON ROT HEAD. THAW OUT FROZEN LINES.
12:00	14:00	2.0 DRILL CEMENT/FLOAT EQUIPMENT FROM 2063' TO 2148', SHOE @ 2113'.
14:00	14:30	0.5 CIRCULATE HOLE CLEAN.
14:30	15:00	0.5 DRILL ROTATE 2148' TO 2163'.
15:00	15:30	0.5 CIRCULATE HOLE CLEAN, SPOT 40 BBL VIS PILL ON BOTTOM, PULL BIT INTO SHOE.
15:30	16:30	1.0 FIT 2163' 8.4 PPG FLUID 250 PSI. EMW 10.6
16:30	18:00	1.5 BLOW DOWN MANIFOLD, FILL WITH DIESEL LINE UP TO DRILL AHEAD.
18:00	20:00	2.0 FLOW LINE DRESSER SLEEVE SEAL PINCHED REPAIR & RE-ALIGN
20:00	23:00	3.0 THAW OUT SEPERATOR LINES.
23:00	00:00	1.0 WASH TO BOTTOM 2163'
00:00	01:00	1.0 DRILL ROTATE 2163' TO 2165'
01:00	02:30	1.5 #2 PUMP AIR LINES FROZEN. ATTEMPT TO START #1
02:30	06:00	3.5 DRILL ROTATE 2165' TO 2242', 77', ROP 22, WOB 10/15K, RPM 60+70, PSI 825, DIFF 150

NO ACCIDENTS

CHECK CROWN-O-MATIC

SAFETY MEETING: TAILING DP/SETTING SLIPS

FULL CREWS

BOILER 24 HRS

FUEL 6281 GALS, USED 1408 GALS

06:00 18.0 SPUD 7 7/8" HOLE @ 14:30 HRS, 12/19/06.

12-21-2006 Reported By CARLOS ARRIETA / DOUG GRINOLDS

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	3,261	TVD	3,261	Progress	1,019
				Days	2
				MW	8.7
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SURVEY @ 2243', 1°.
07:00	07:30	0.5	DRILL ROTATE 2242' - 2274, WOB 15/18, TABLE RPM 65, PUMP PRESSURE 850 PSI, #1 PUMP 118 SPM, MOTOR 638 RPM.
07:30	08:00	0.5	SERVICE RIG.
08:00	02:00	18.0	DRILL ROTATE 2274' - 3101', SAME PARAMETERS.
02:00	03:00	1.0	WIRE LINE SURVEY @ 3059'. PROBLEMS WITH WIRELINE MISS RUN.
03:00	06:00	3.0	DRILL ROTATE 3101' - 3261', PUMP PRESSURE 1000 PSI, # 2 PUMP, 117 SPM, 444 GPM, WOB 10/16 K, TABLE ROTARY 65 RPM, MOTOR ROTARY 71 RPM.

SAFETY MEETING: ADD METHANOL IN AIR SYSTEM

NO ACCIDENTS

FULL CREW

CHECK CROWN-O-MATIC

BOILER 24 HRS

FUEL 5346 GALS, USED 935 GALS

MUD WT 9.00, VIS 36.

LITHOLOGY: FORMATION GREEN RIVER, DRLG 55% SH, 30% LS, 15% SS

12-22-2006 Reported By CARLOS ARRIETA/DOUG GRINOLDS

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 4.089 TVD 4.089 Progress 828 Days 3 MW 9.1 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL ROTATE 3261' - 3293', PUMP PRESS 1000 PSI, # 2 PUMP, 120 SPM, 456 GPM, WOB 10/16 K, TABLE ROTARY 60 RPM, MOTOR ROTARY 73 RPM, VIS. 36, WT. 9.1.
07:00	08:00	1.0	WIRE LINE SURVEY @ 3218', 1.5°.
08:00	08:30	0.5	DRILL ROTATE 3293' - 3325', SAME PARAMETERS.
08:30	09:00	0.5	RIG REPAIR. CHECK OUT #2 PUMP SOUND.
09:00	10:00	1.0	DRILL ROTATE 3325' - 3356', SAME PARAMETERS.
10:00	10:30	0.5	RIG REPAIR. FROZEN HYDRAULICS LINES.
10:30	12:00	1.5	DRILL ROTATE 3356' - 3420'.
12:00	13:00	1.0	SERVICE RIG.
13:00	06:00	17.0	DRILL ROTATE 3420' - 4089', PUMP PRESS 1080 PSI, # 2 PUMP 118 SPM, 448 GPM, DIFF PRESS 125 PSI, WOB 12/16 K, TABLE ROTARY 65 RPM, MOTOR 71 RPM.

FORMATION: GREEN RIVER, DRLG 40% SH, 15% LS, 45% SS

CONN GAS 400 U

NO ACCIDENTS

FULL CREW

SAFETY MEETING: WIRE ROPE INSPECTION

CHECK CROWN-O-MATIC

BOILER 24 HRS

FUEL 3090 GALS, USED 2256 GALS

MUD WT. 9.4, VIS 38,

TEMP IS 12°

12-23-2006 Reported By CARLOS ARRIETA—DOUG GRINOLDS

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 4.919 TVD 4.919 Progress 830 Days 4 MW 9.4 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE. RUN WIRE LINE SURVEY @ 4.017', 2.25°.
07:30	11:00	3.5	DRILL ROTATE 4089' - 4217', WOB 16/22K, #2 PUMP PRESS 1100 PSI, DIFF PRESS 125 PSI, 118 SPM, GPM 448, ROTARY TABLE RPM 65, MOTOR RPM 71, MUD WT 9.5, VIS 36.
11:00	11:30	0.5	RIG REPAIR, WORK IN #1 & #2 MUD PUMPS.
11:30	15:30	4.0	DRILL ROTATE 4217' - 4376', WOB 20/25K, #1 PUMP 120 SPM, 405 GPM, 1000 PSI, ROTARY RPM 65, MOTOR 66 RPM.
15:30	16:30	1.0	SERVICE RIG, WORK ON WILDCAT AUTO-DRILLER.

16:30 18:00 1.5 DRILL ROTATE 4376' – 4430', SAME PARAMETERS.
 18:00 19:00 1.0 RIG REPAIR, AIR LINE ON TROTTLER TO #1 & #2 MUD PUMPS, CLUTCH.
 19:00 06:00 11.0 DRILL ROTATE 4430' – 4919', WOB 20/26K, #1 PUMP SPM 118, 399 GPM, PRESS 1300 PSI, DIFF PRESS 165 PSI, TABLE ROTARY 65 RPM, MOTOR 64 RPM, MUD VIS 37, WT 9.6.

FORMATION: WASATCH @ 4368'

LITHOLOGY: 40% SH, 15% LS, 45% SS

CONN GAS 120U

NO ACCIDENTS

FULL CREW

SAFETY MEETING: CHAINS/SNUB LINES

CHECK CROWN-O-MATIC

BOILER 24 HRS

FUEL 2143 GALS, USED 947 GALS

12-24-2006 **Reported By** CARLOS ARRIETA——DOUG GRINOLDS

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	

MD	5.589	TVD	5.589	Progress	670	Days	5	MW	9.8	Visc	38.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 4919' – 5085', #1 PUMP 118 SPM, PRESS 1350 PSI, 398 GPM, DIFF PRESS, 201 PSI, WOB 20/26K, ROTARY 65, MOTOR 64 RPM, MUD WT 9.7, VIS 36.
11:00	17:00	6.0	DRILL ROTATE 5085' – 5174', LOST 263 BBLs MUD IN THE HOLE @ 5085'. SLOW DOWN PUMP TO 100 SPM, 340 GPM, PUMP PRESS 980, WOB 16/20K, 50 RPM, PUMP LCM PILLS, BY PASS SHAKER.
17:00	18:00	1.0	SERVICE RIG.
18:00	00:00	6.0	DRILL ROTATE 5174' – 5429', #1 PUMP 116 SPM, 1300 PSI, DIFF PRESS 166 PSI, 392 GPM, WOB 20/26K, 65 RPM, MOTOR 63 RPM, MUD WT 9.9, VIS 36.
00:00	06:00	6.0	DRILL ROTATE 5,429' – 5,589', SAME PARAMETERS.

FORMATION WASATCH

LITHOLOGY: 40% RDSH, 20% SH, 40% SS

NO ACCIDENTS

FULL CREW

SAFETY MEETING: OPERATING AIR HOIST

CHECK CROWN-O-MATIC

24 HRS BOILER

FUEL 4672 GALS, USED 1461 GALS

NO MUD LOST AT THE MOMENT

12-25-2006 **Reported By** CARLOS ARRIETA——DOUG GRINOLDS

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	

MD	6.321	TVD	6.321	Progress	732	Days	6	MW	10.0	Visc	36.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	04:30	22.5	DRILL ROTATE 5589' - 5257', WOB 20/26K, #1 PUMP 116 SPM, 392 GPM, 1240 PSI, DIFF PRESS 100 PSI, ROTARY 65 RPM, MOTOR RPM 63, MUD WT 10, VIS 36.
04:30	05:00	0.5	SERVICE RIG.
05:00	06:00	1.0	DRILL ROTATE 6'257' - 6,321', SAME PARAMETERS.

FORMATION WASATCH

LITHOLOGY: 40% SH, 20% RDSH, 40% SS

CONN GAS 140U

NO ACCIDENTS

FULL CREW

SAFETY MEETING: VISUAL WIRE ROPE INSPECTION

BOP DRILL 45 SEC

CHECK CROWN-O-MATIC

BOILER 24 HRS

FUEL 3172 GALS, USED 1500 GALS

MUD WT 10, VIS 36

12-26-2006 Reported By CARLOS ARRIETA—DOUG GRINOLDS

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 6,989 TVD 6,989 Progress 668 Days 7 MW 10.2 Visc 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 6321' - 6611', PUMP #1, 116 SPM, 1350 PSI, DIFF PRESS 240 PSI, WOB 20/26K, ROTARY 65 RPM, MOTOR 64 RPM, MUD WT 10.5, VIS 38.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL ROTATE 6611' - 6989', SAME PARAMETERS.

FORMATION: ISLAND

LITHOLOGY: 60% SS, 25% SH, 15% CARB SH

CONN GAS 140U

NO ACCIDENTS

FULL CREW

SAFETY MEETING: LOWER KELLY VALVE

BOP DRILL 45 SEC

CHECK CROWN-O-MATIC

BOILER 24 HRS

FUEL 1755 GALS, USED 1417 GALS

MUD WT 10.8, VIS 39

12-27-2006 Reported By CARLOS ARRIETA—DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	7,752	TVD	7,752
Progress	763	Days	8
MW	10.6	Visc	41.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL ROTATE 6989' - 7752', # 1 PUMP 160 SPM, 1450 PSI, 392 GPM, DIFF PRESS 165 PSI, ROTARY 65 RPM, MOTOR 63 RPM, WOB 20/26K, MUD WT 11.2, VIS 40.
			FORMATION: PRICE RIVER MIDDLE
			LITHOLOGY: 55% SS, 25% SH, 10% SLTSTN
			CONN GAS 480U
			NO ACCIDENTS
			FULL CREW
			SAFETY MEETING: CHANGE TONGS DIES
			BOP DRILL 45 SEC
			CHECK CROWN-O-MATIC
			BOILER 24 HRS
			FUEL 4538 GALS, USED 1217 GALS

12-28-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling	Completion	\$331	Daily Total
Cum Costs: Drilling	Completion	\$331	Well Total
MD	7,812	TVD	7,812
Progress	60	Days	9
MW	11.2	Visc	43.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7752' TO 7759', 7', 7' PH, WT 25, RPM 52/63, PSI 1400, SPM 116, GPM 392.
07:00	08:00	1.0	THAW OUT AIR LINES.
08:00	08:30	0.5	DRILL 7759' TO 7783', 24', 48' PH, WT 25, RPM 53/63, PSI 1400, SPM 116, GPM 392.
08:30	12:30	4.0	CIRC. MIX WT PILL, PUMP PILL.
12:30	21:00	8.5	DROP SURVEY. TRIP OUT HOLE FOR BIT. LAY DOWN 2 RR, MM, BIT.
21:00	22:00	1.0	PKUP NEW BIT & MUD MOTOR. CK BOP'S.
22:00	05:00	7.0	TRIP IN HOLE, HOLE IN GOOD SHAPE.
05:00	06:00	1.0	DRILL 7783' TO 7812', 29', 29' PH, WT 15, RPM 56/63, PSI 1400, SPM 116, GPM 392.

FORMATION KMV PRICE RIVER TOP: 6700', 55% ss, 25% SHALE, 10% SLTSTN
 BACK GROUND GAS 700U, CONN 1200U, HIGH GAS 5379U @ 7535'

SAFETY MEETING: MEASURING PIPE/ADJUST BRAKES/RAISING & LOWERING DERRICK
 FULL CREWS
 NO ACCIDENTS
 CHECK CROWN-O-MATIC
 MUD WT 11.2, VIS 42

FUEL ON HAND 3477 GALS, USED 1061 GALS

12-29-2006 Reported By DOUG GRINOLDS

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8.288	TVD	8.288	Progress	476	Days	10	MW	11.2	Visc	39.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	10:30	4.5	DRLG 7812' TO 7940', 128', 28.44' PH, WT 15/22, RPM 51/63, PSI 1400, SPM 116, GPM 380.
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10:30	11:00	0.5	RIG SERVICE. CHECK BRAKES.
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11:00	00:30	13.5	DRLG 7940' TO 8204', 264', 19.55' PH, WT 20/24, RPM 51/63, PSI 1600, SPM 116, GPM 380.
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00:30	01:30	1.0	CHANGE SWAB IN # 1 PUMP, #2 GEAR END NOT WORKING.
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01:30	06:00	4.5	DRLG 8204' TO 8288', 84', 18.66' PH, WT 20/25, RPM 51/63, PSI 1600, SPM 116, GPM 380.
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FORMATION KMV PRICE RIVER TOP 6700', 65% SS, 25% SHALE, 10% SLTSTN

BACK GROUND GAS 4500U, CONN GAS 5400U, TRIP GAS 3244U @ 7773', DOWN TIME GAS 3244U @ 7773', HIGH GAS 7138U, @ 7984'

SAFETY MEETING: ON PUMP REPAIRS/DIGGING DITCHES/PULLING SLIPS/CLEANING

FULL CREWS

NO ACCIDENTS

CHECKED CROWN-O-MATIC

MUD WT 11.6, VIS 39

FUEL ON HAND 1985 GALS, USED 1492 GALS

12-30-2006 Reported By ROBERT DYSART

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8.472	TVD	8.472	Progress	184	Days	11	MW	11.4	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRC HOLE - BUILD VOLUME

Start	End	Hrs	Activity Description
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06:00	07:30	1.5	DRILL ROTATE 8288' TO 8325', 37', ROP 24.6, WOB 15/20K, RPM 50/60 + 60, PSI 1600.
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07:30	08:30	1.0	REPAIR POPOFF VALVE #2 PUMP, REPLACE SUCTION VALVE #1 PUMP.
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08:30	16:30	8.0	DRILL ROTATE 8325' TO 8447', 122', ROP 15, WOB 15/20K, RPM 50/60 + 60, PSI 1600. 10/15 BPH LOSSES.
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16:30	18:00	1.5	ROTATING HEAD LEAKING, CENTER BOPE, LEVEL MAST.
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18:00	20:00	2.0	DRILL ROTATE 8447' TO 8472', 25', ROP 12.5, WOB 15/20K, RPM 50/60 + 60, PSI 1600.
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20:00	04:00	8.0	50 BBL LOSS IN 15 MIN. MUD PUMP PRIME LOST. CUTTINGS BUILD-UP IN MUD TANK. WORK STRING WITH KELLY OUT OF HOLE, 10K DRAG UP 10K DOWN. BUILD VOLUME @ 11.7 PPG.
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04:00	06:00	2.0	CIRC HOLE @ 4 BPM, 30 BPH LOSSES. MIX & PUMP 80 BBL LCM PILL. BUILD VOLUME SAME. BTMS UP GAS 8100U, 10'/20' FLARE.
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SAFETY MEETINGS: CLEANING SUBSTRUCTURES/INSTALLING ROT HEAD RUBBER

FULL CREWS

NO ACCIDENTS

CK CROWN-O-MATIC

MUD WT 11.7, VIS 40

FUEL ON HAND 5211 GALS, USED 924 GALS, RECEIVED 3155 GALS

LITHOLOGY: 60% SS, 30% SHALE, 10% SLTSTONE

CONN GAS 5300U, BG GAS 4500U, HIGH GAS 8372U @ 8311'

5'15' FLARE

12-31-2006 **Reported By** ROBERT DYSART

Daily Costs: Drilling		Completion		\$0	Daily Total	
Cum Costs: Drilling		Completion			Well Total	
MD	8,614	TVD	8,614	Progress	142	Days
						12
MW						11.7
Visc						43.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: BIT TRIP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	BUILD VOLUME, PUMP LCM PILL AROUND.
09:00	12:00	3.0	DRILL ROTATE 8472' TO 8501', 29', ROP 12.9, WOB 20/25K, RPM 55/65 + 60, PSI 1800, LOSSES 5 BPH.
12:00	13:00	1.0	CHANGE OUT SWAB IN #1 PUMP.
13:00	00:30	11.5	DRILL ROTATE 8501' TO 8614', 113', ROP 10, WOB 20/30K, RPM 55/65 + 60, PSI 1800, NO LOSSES.
00:30	02:00	1.5	CIRCULATE HOLE FOR BIT TRIP, FLOW CHECK. MIX & PUMP SLUG.
02:00	06:00	4.0	TRIP OUT OF HOLE FOR NEW BIT.

FULL CREWS

SAFETY MEETINGS: PUMP REPAIRS/MIXING CHEMICALS

NO ACCIDENTS

CK CROWN-O-MATIC

MUD WT 11.7, VIS 42

FUEL ON HAND 3740 GALS, USED 1471 GALS

LITHOLOGY: SEGO 8540'

60% SS, 30% SHALE, 10% SLTSTONE

CONN GAS 8000U, BG GAS 7500U, HIGH GAS 8673U @ 8460'

2'5' FLARE

01-01-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling		Completion		\$0	Daily Total	
Cum Costs: Drilling		Completion			Well Total	
MD	8,614	TVD	8,614	Progress	0	Days
						13
MW						11.6
Visc						53.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: CIRCULATE ON CHOKE

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP OUT OF HOLE TO SURFACE.
08:30	10:00	1.5	BREAK BIT, LAY OUT MOTOR.
10:00	11:00	1.0	PICK UP NEW MOTOR, MAKE UP NEW BIT.
11:00	15:00	4.0	TRIP IN HOLE TO 4100'.

15:00	15:30	0.5	MAKE UP KELLY, FILL UP STRING. BREAK CIRC, FLOW CHECK.
15:30	19:00	3.5	TRIP IN HOLE FROM 4100' TO 8003'.
19:00	19:30	0.5	WASH THROUGH TIGHT SPOT 8003' TO 8010'. FLOW CHECK.
19:30	20:00	0.5	TRIP IN HOLE FROM 8010' TO 8600'.
20:00	03:00	7.0	MAKE UP KELLY, BREAK CIRC. 5000/8400 UNITS GAS, ROTATING HEAD RUBBER LEAKING. REDUCE PUMP STROKES TO 50 SPM, RAPID 40 BBL PIT GAIN. SPACE OUT, SHUT DOWN PUMP. SHUT IN WELL. WELL SECURE. TOTAL PIT GAIN 68 BBL. LINE UP TO CIRCULATE WELL ON CHOKE. CHOKE HOSE FROZEN, UNABLE TO RECORD SICP. BUMP FLOAT, SIDPP 0. THAW OUT CHOKE LINE, BOILER DOWN. RESTART BOILER. CONTINUE THAW OUT CHOKE LINE & LINE FROM MANIFOLD INTO SEPERATOR. LINES THAWED & CLEAR. SICP 200 PSI, SIDPP 0 PSI.
03:00	04:30	1.5	CIRCULATE HOLE ON CHOKE, MW IN 11.7, MW OUT 9 PPG. PUMP @ 50 SPM, 400 PSI DPP, 200 PSI CASING PRESSURE. HOLE TOOK 58 BBL, FULL RETURNS, 15'/20' FLARE. PIT LEVEL STEADY. MW IN ACTIVE SYSTEM, DROP TO 10.2 PPG. STOP PUMPING. SHUT IN WELL. SICP 175 PSI.
04:30	06:00	1.5	THAW OUT HOPPERS. RAISE MUD WT, INACTIVE FROM 10.2 PPG TO 11.7 PPG. MONITOR SICP 175 PSI.

FULL CREWS

SAFETY MEETINGS: KELLY SETBACK/BOP PROCEDURES

NO ACCIDENTS

CHECK CROWN-O-MATIC

FUEL ON HAND 2836 GALS, USED 904 GALS

LITHOLOGY: SEGO 8540'

60% SS, 30% SHALE, 10% SLTSTONE

TRIP GAS 7800/8200U, HIGH GASU

15'/20' FLARE

01-02-2007 Reported By ROBERT DYSART

DailyCosts: Drilling

Completion

\$0

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,735	TVD	8,735	Progress	122	Days	14	MW	11.5	Visc	52.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: LAY DOWN DP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WEIGHT UP SYSTEM TO 11.7 PPG. SICP 175 PSI. SIDPP 0 PSI. PU & SO STRING, 15' KEEPING FREE. BLEED CHOKE 1BBL, PUMP DOWN STRING 1 BBL KEEPING LINES THAWED EVERY 1/2 HOUR.
08:00	12:00	4.0	CIRCULATE BOTTOMS UP THROUGH CHOKE, 150 PSI CSG PRESSURE 450 PSI DPP. GAS 7000U, 10'/15' FLARE. BTMS UP 11.7 IN/11.3 OUT. DPP 450, CSG PRESS 50 PSIG. SHUT DOWN PUMP. FLOW CHECK, NO FLOW. OPEN ANNULAR, CIRCULATE HOLE, WORK PIPE. ROTATING HEAD RUBBER LEAKING, CHANGE OUT.
12:00	18:00	6.0	DRILL ROTATE 8614' TO 8735', TD 122', ROP 20.3, WOB 18/22K, RPM 50/65 + 65, PSI 1750. TD REACHED 18:00 HRS, ON 1/21/07.
18:00	22:00	4.0	CIRCULATE/CONDITION MUD, 6000/7000U GAS, 3' FLARE. FLOW CHECK WELL, NO FLOW.
22:00	01:00	3.0	SHORT TRIP TO 7500', NO OVER PULLS.
01:00	04:00	3.0	CIRCULATE WELL. DROP SURVEY TOOL, FLOW CHECK. WELL STATIC.
04:00	05:00	1.0	PUMP & SPOT 300 BBL, 14.2 PPG PILL ON BOTTOM.
05:00	06:00	1.0	HOLD PRE JOB SAFETY MTG. POH LAY OUT DP. MW 14.2 (PILL), 11.7 PITS, 50 VIS.

FULL CREWS

SAFETY MEETING: WELL CONTROL/LAY DOWN DRILL PIPE

NO ACCIDENTS
CHECK CROWN-O-MATIC
FUEL ON HAND 1755 GALS, USED 1081 GALS

LITHOLOGY: SEGO 8540', TD 8735'
50% SS, 40% SHALE, 10% SLTSTONE
BG GAS 4000U, CONN GAS 5000U, DT GAS 7704U

01-03-2007 Reported By ROBERT DYSART

Daily Costs: Drilling		Completion		\$0	Daily Total		
Cum Costs: Drilling		Completion			Well Total		\$
MD	8,735	TVD	8,735	Progress	0	Days	15
						MW	11.7
						Visc	41.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	

Activity at Report Time: LAND PROD CASING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	LAY DOWN DRILL PIPE, BHA. PULL WEAR BUSHING.
15:00	17:00	2.0	HOLD PRE-JOB SAFETY MTG. RIG UP CASING CREW.
17:00	18:30	1.5	MAKE UP SHOE TRACK. FILL UP LINES FROZE. THAW OUT CHECK FLOAT EQUIPMENT.
18:30	06:00	11.5	RUN IN HOLE A TOTAL OF 207 JTS (204 FULL + 2 MARKER JTS + 1 SHORT JT) OF 4 1/2" #11.6 PPF N-80 LTC CASING. LANDED AT 8735' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING (N-80), FLOAT COLLAR AT 8689', 55 JTS CASING (N-80), MARKER JT AT 6335' - 6357' (HC P-110), 55 JTS CASING (N-80), MARKER JT AT 3986' - 4008' (HC P-110), 93 JTS CASING (N-80), SHORT JT (HC P-110). INSTALL CENTRALIZER ON SHOE JT THREADLOCK SHOE, FLOAT & 2ND JT. CENTRALIZER EVERY 2ND JT TO 6000' FOR A TOTAL OF 30 CENTRALIZERS. TAG BOTTOM @ 8738'. STRING WT 74K, PU 80K, SO 70K. MW IN PITS 11.8.

FULL CREWS
SAFETY MEETINGS: LAY DOWN DRILL PIPE/RUNNING CASING
NO ACCIDENTS
BOILER 24 HRS
CHECK CROWN-O-MATIC
FUEL ON HAND 4600 GALS, USED 1100 GALS, RECEIVED 4000 GALS

01-04-2007 Reported By ROBERT DYSART, DOUG GRINOLDS

Daily Costs: Drilling		Completion			Daily Total		\$
Cum Costs: Drilling		Completion			Well Total		\$
MD	8,735	TVD	8,735	Progress	0	Days	16
						MW	0.0
						Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE UP CIRC HEAD. CIRCULATE BOTTOMS UP 80 SPM, 500 PSI.
07:30	08:00	0.5	HOLD PRE-JOB SAFETY MTG. RIG UP CMNT HEAD. PRESSURE TEST LINES 5000 PSI.
08:00	11:00	3.0	CEMENT CASING W/SCHLUMBERGER. PUMP 20 BBL CHEM WASH, 20 BBL H2O, LEAD 137 BBLS, 440 SX 35/65 POZ G PLUS 12% D 020, 1% D 79, .25% D 112, .2% D 46, .25 #/SK D 29, 5% D 44, 12 PPG. TAIL 329 BBLS, 1435 SX 50/50 POZ G PLUS 2% D 020, .1% D 46, .2% D 167, .2% D 65, 14.1 PPG. HAD FULL RETURNS. BUMPED PLUG W/PSI, FCP PSI. FLOATS HELD. SET DTO HANGER W/87,000#. TESTED TO 5,000 PSI. SET CASING SHOE @ 8735'.

11:00	12:00	1.0 LAND CASING HANGER (DTO). PRESSURE TEST FOR 15 MIN TO 5000 PSI. BACK OFF LANDING JT, BACK OFF SAME.
12:00	21:00	9.0 NIPPLE DOWN BOPE IN SECTIONS. LAY OUT SAME. DUMP & CLEAN MUD TANKS. PREPARE FOR DEMOB TO PATTERSON YARD VERNAL.
21:00	03:00	6.0 DUMP & CLEAN MUD TANKS. PREPARE FOR DEMOB TO PATTERSON YARD IN VERNAL. WO ARRIVAL OF ENSIGN RIG #72 TO DRILL CWU 1099-29.
03:00	06:00	3.0 RIG DOWN.
06:00		18.0 RIG RELEASED @ 03:00 HRS, 1/4/2007.
		CASING POINT COST \$1,033,534

01-10-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total	:
Cum Costs: Drilling		Completion		Well Total	
MD	8,735	TVD	8,735	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation :		PBTD : 8689.0		Perf :	PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
			24.0 RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 100'. RD SCHLUMBERGER.

01-13-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,735	TVD	8,735	Progress	0
				Days	17
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

01-16-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,735	TVD	8,735	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: SD DUE TO EXTREME COLD

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RU CUTTERS WIRELINE & SCHLUMBERGER. BOTH HAD MECHANICAL PROBLEMS DUE TO EXTREME COLD. SDFN.

01-17-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,735	TVD	8,735	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 8689.0		Perf : 8109'-8347'	PKR Depth : 0.0

Activity at Report Time: SD DUE TO EXTREME COLD

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8109'-10', 8120'-21', 8126'-27', 8160'-61', 8171'-72', 8192'-93', 8215'-16', 8225'-26', 8229'-30', 8309'-11', 8316'-17', 8332'-33' & 8346'-47' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. BLENDER FROZEN DUE TO EXTREME COLD. SENT UNIT TO TOWN. SDFN.

01-26-2007 Reported By MCCURDY

Daily Costs: Drilling		\$0		Completion		Daily Total	
Cum Costs: Drilling				Completion		Well Total	
MD	8,735	TVD	8,735	Progress	0	Days	20
MW		0.0		Visc		0.0	
Formation : MESAVERDE		PBTB : 8689.0		Perf : 7789'-8347'		PKR Depth : 0.0	

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 1426 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST+ PAD & 42960 GAL YF125ST+ & YF118ST+ WITH 132000# 20/40 SAND @ 1-6 PPG. MTP 6048 PSIG. MTR 51.3 BPM. ATP 4958 PSIG. ATR 45.2 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8030'. PERFORATED MPR FROM 7789'-90', 7820'-21', 7829'-30', 7865'-66', 7886'-87', 7909'-10', 7936'-37', 7951'-52', 7957'-58', 7963'-64', 7977'-78', 7989'-90', 7999'-8000' & 8007'-08' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF125ST+ PAD & 50349 GAL YF125ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-6 PPG. MTP 6517 PSIG. MTR 49.7 BPM. ATP 5911 PSIG. ATR 44.2 BPM. ISIP 3750 PSIG. RD SCHLUMBERGER. SDFN.

01-27-2007 Reported By MCCURDY

Daily Costs: Drilling		\$0		Completion		Daily Total	
Cum Costs: Drilling				Completion		Well Total	
MD	8,735	TVD	8,735	Progress	0	Days	21
MW		0.0		Visc		0.0	
Formation : MESAVERDE		PBTB : 8689.0		Perf : 7096'-8347'		PKR Depth : 0.0	

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SICP 2061 PSIG. RUWL. SET 10K CFP AT 7760'. PERFORATED MPR FROM 7577'-78', 7592'-93', 7599'-600', 7609'-10', 7623'-24', 7652'-53', 7664'-65', 7680'-81', 7689'-90', 7695'-96' & 7730'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4691 GAL YF125ST+ PAD & 51001 GAL YF125ST+ & YF118ST+ WITH 170600# 20/40 SAND @ 1-6 PPG. MTP 5957 PSIG. MTR 51.8 BPM. ATP 4804 PSIG. ATR 48.7 BPM. ISIP 2240 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7550'. PERFORATED MPR FROM 7351'-52', 7361'-62' (MISFIRE), 7386'-87', 7393'-94', 7400'-01', 7409'-10', 7455'-56', 7466'-67', 7476'-77', 7487'-88', 7515'-16' & 7525'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST+ PAD & 50628 GAL YF123ST+ & YF118ST+ WITH 172000# 20/40 SAND @ 1-6 PPG. MTP 5563 PSIG. MTR 51.2 BPM. ATP 4191 PSIG. ATR 46.8 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7275'. PERFORATED UPR FROM 7096'-97', 7102'-03', 7110'-11', 7154'-55', 7163'-64', 7196'-97', 7209'-11', 7241'-42', 7250'-52' & 7259'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4971 GAL YF123ST+ PAD & 50385 GAL YF123ST+ & YF118ST+ WITH 166800# 20/40 SAND @ 1-6 PPG. MTP 5014 PSIG. MTR 51.5 BPM. ATP 3982 PSIG. ATR 47.6 BPM. ISIP 2430 PSIG. RD SCHLUMBERGER. SDFN.

01-28-2007 Reported By MCCURDY

Daily Costs: Drilling		\$0		Completion		Daily Total	
Cum Costs: Drilling				Completion		Well Total	
MD	8,735	TVD	8,735	Progress	0	Days	22
MW		0.0		Visc		0.0	

Formation : MESAVERDE

PBSD : 8689.0

Perf : 6479'-8347'

PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SICP 1467 PSIG. RUWL. SET 10K CFP AT 7010'. PERFORATED UPR FROM 6805'-06', 6816'-17', 6825'-26', 6856'-57', 6881'-82', 6890'-91', 6899'-900', 6929'-30', 6958'-59', 6967'-68', 6973'-74' & 6996'-98' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4982 GAL YF123ST+ PAD & 49816 GAL YF123ST+ & YF118ST+ WITH 195500# 20/40 SAND @ 1-6 PPG. MTP 5087 PSIG. MTR 51.4 BPM. ATP 3947 PSIG. ATR 48 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 6740'. PERFORATED UPR FROM 6479'-80', 6511'-12', 6531'-32', 6554'-55', 6562'-63', 6606'-07', 6614'-15', 6623'-24', 6658'-59', 6715'-16' & 6725'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST+ PAD & 54432 GAL YF123ST+ & YF118ST+ WITH 163000# 20/40 SAND @ 1-6 PPG. MTP 4824 PSIG. MTR 50.4 BPM. ATP 3977 PSIG. ATR 47.1BPM. ISIP 2390 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6365'. BLED OFF PRESSURE. RDWL. SDFN.

01-31-2007 Reported By BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,735	TVD	8,735	Progress	0	Days	23	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE

PBSD : 8689.0

Perf : 6658"-8347'

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00	16:30	9.5	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO 6365'. SDFN.
-------	-------	-----	---

02-01-2007 Reported By BAUSCH

Daily Costs: Drilling \$0

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,735	TVD	8,735	Progress	0	Days	24	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE

PBSD : 8689.0

Perf : 6479"-8347'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00	06:00	23.0	SICP 1100 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6365', 6740', 7010', 7275', 7550', 7760' & 8030'. RIH. CLEANED OUT TO PBSD @ 8520'. LANDED TBG AT 6447' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
-------	-------	------	---

FLOWED 12 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2050 PSIG. 45 BFPH. RECOVERED 549 BLW. 8431 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# L-80 TBG 32.22'

XN NIPPLE 1.10'

200 JTS 2-3/8" 4.7# L-80 TBG 6394.39'

BELOW KB 18.00'

LANDED @ 6446.71' KB

02-02-2007 Reported By BAUSCH

Daily Costs: Drilling		\$0		Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	8,735	TVD	8,735	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8689.0				Perf : 6479"-8347'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2700 PSIG. 35 BFPH. RECOVERED 905 BLW. 7526 BLWTR.								
02-03-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,735	TVD	8,735	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8689.0				Perf : 6479"-8347'		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 12 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 2550 PSIG. 30 BFPH. RECOVERED 755 BLW. 6771 BLWTR.								
02-04-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,735	TVD	8,735	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8689.0				Perf : 6479"-8347'		PKR Depth : 0.0			
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2450 PSIG. 25 BFPH. RECOVERED 657 BLW. 6114 BLWTR. SI. WO FACILITIES.								
FINAL COMPLETION DATE: 2/3/07											
03-01-2007		Reported By		DUANE COOK							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion				Well Total			
MD	8,735	TVD	8,735	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8689.0				Perf : 6479'-8347'		PKR Depth : 0.0			
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2700 & CP 2800 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 2/28/07. FLOWED 1500 MCFD RATE ON 10/64" POS CHOKE.								
03-02-2007		Reported By		DUANE COOK							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion				Well Total			
MD	8,735	TVD	8,735	Progress	0	Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8689.0				Perf : 6479'-8347'		PKR Depth : 0.0			
Activity at Report Time: ON SALES											

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 843 MCF, 24 BO & 30 BW IN 24 HRS ON 10/64" CHOKE, TP 2190 PSIG, CP 2800 PSIG.
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03-05-2007	Reported By	ROGER DART
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling		Completion		Well Total	
---------------------	--	------------	--	------------	--

MD	8.735	TVD	8.735	Progress	0	Days	30	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 8689.0	Perf : 6479'-8347'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	3/3/07 FLOWED 562 MCF, 12 BO & 26 BW IN 24 HRS ON 10/64" CHOKE, TP 1650 PSIG, CP 1950 PSIG.
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3/4/07 FLOWED 453 MCF, 31 BO & 120 BW IN 24 HRS ON 10/64" CHOKE, TP 1850 PSIG, CP 2625 PSIG.
--

3/5/07 FLOWED 446 MCF, 36 BO & 130 BW IN 24 HRS ON 10/64" CHOKE, TP 1900 PSIG, CP 2610 PSIG.
--

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6479	8347		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4361 4919 5562 6132 6438 7236 8070 8533

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **03/08/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1111-27 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7096-7260	3/spf
6805-6998	3/spf
6479-6726	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7096-7260	55,521 GALS GELLED WATER & 166,800# 20/40 SAND
6805-6998	54,963 GALS GELLED WATER & 195,500# 20/40 SAND
6479-6726	59,546 GALS GELLED WATER & 163,000# 20/40 SAND

Perforated the Lower Price River from 8109-8110', 8120-8121', 8126-8127', 8160-8161', 8171-8172', 8192-8193', 8215-8216', 8225-8226', 8229-8230', 8309-8311', 8316-8317', 8332-8333' & 8346-8347' w/ 2 spf.

Perforated the Middle Price River from 7789-7790', 7820-7821', 7829-7830', 7865-7866', 7886-7887', 7909-7910', 7936-7937', 7951-7952', 7957-7958', 7963-7964', 7977-7978', 7989-7990', 7999-8000' & 8007-8008' w/ 2 spf.

Perforated the Middle Price River from 7577-7578', 7592-7593', 7599-7600', 7609-7610', 7623-7624', 7652-7653', 7664-7665', 7680-7681', 7689-7690', 7695-7696' & 7730-7731' w/ 3 spf.

Perforated the Middle Price River from 7351-7352', 7386-7387', 7393-7394', 7400-7401', 7409-7410', 7455-7456', 7466-7467', 7476-7477', 7487-7488', 7515-7516' & 7525-7526' w/ 3 spf.

Perforated the Upper Price River from 7096-7097', 7102-7103', 7110-7111', 7154-7155', 7163-7164', 7196-7197', 7209-7211', 7241-7242', 7250-7252' & 7259-7260' w/ 3 spf.

Perforated the Upper Price River from 6805-6806', 6816-6817', 6825-6826', 6856-6857', 6881-6882', 6890-6891', 6899-6900', 6929-6930', 6958-6959', 6967-6968', 6973-6974' & 6996-6998' w/ 3 spf.

Perforated the Upper Price River from 6479-6480', 6511-6512', 6531-6532', 6554-6555', 6562-6563', 6606-6607', 6614-6615', 6623-6624', 6658-6659', 6715-6716' & 6725-6726' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

MAR 14 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision to the Consolidated Mesaverde Formation
PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" Chapita Wells Unit, CRS No. UTU63013AV, AFS No. 892000905AV, is hereby approved effective as of February 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X" results in an addition of 480.00 acres to the participating area for a total of 12,787.72 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1057-13	43-047-37454	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 13-9S-22E	UTU0282
CWU 1049-18	43-047-36758	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1136-19	43-047-37456	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 336-19	43-047-37271	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 19-9S-23E	UTU0337
CWU 1111-27	43-047-37383	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 27-9S-23E	UTU0344A
CWU 1099-29	43-047-37049	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 29-9S-23E	UTU0337

15793

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T-U-W-X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAR 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37271	CHAPITA WELLS UNIT 336-19	SWSE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15804	13650	11/28/2006	2/1/2007		
Comments: <u>MVRD</u> — <u>4/17/08</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37383	CHAPITA WELLS UNIT 1111-27	SWNW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15793	13650	11/21/2006	2/1/2007		
Comments: <u>MVRD</u> — <u>4/17/08</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37049	CHAPITA WELLS UNIT 1099-29	NENE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15823	13650	11/29/2006	2/1/07		
Comments: <u>MVRD</u> — <u>4/17/08</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

4/8/2008

Date

RECEIVED

APR 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344A
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1111-27
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T9S R23E SWNW 2073FNL 485FWL 40.00851 N Lat, 109.32075 W Lon		9. API Well No. 43-047-37383
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

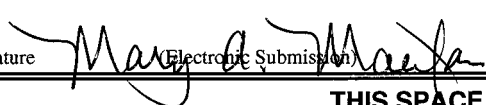
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit on the reserve pit for the referenced location.

Accepted by the
Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60950 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 20 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
UTU0344A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1111-279. API Well No.
43-047-3738310. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T9S R23E SWNW 2073FNL 485FWL
40.00851 N Lat, 109.32075 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/12/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66305 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****JAN 20 2009****DIV. OF OIL, GAS & MINING**